



LIQUIDACIÓN PROVISIONAL N° 13 DE 2018 DEL SECTOR GAS NATURAL

**Período de liquidación: de 1 de enero a 31 de
diciembre de 2018**

7 de marzo de 2019

1 RESULTADOS

Acumulado del Sector

| Concepto | Liquidación 1 | Liquidación 2 | Liquidación 3 | Liquidación 4 | Liquidación 5 | Liquidación 6 | Liquidación 7 | Liquidación 8 | Liquidación 9 | Liquidación 10 | Liquidación 11 | Liquidación 12 | Liquidación 13 | Liquidación 14 |
|---|---------------|----------------|----------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------|
| IL Ingresos Liquidables | 60.587.205,65 | 354.387.978,01 | 710.431.088,69 | 1.036.778.051,54 | 1.289.747.469,16 | 1.461.001.707,13 | 1.633.354.439,16 | 1.780.024.486,36 | 1.935.192.472,75 | 2.109.322.510,86 | 2.339.025.344,43 | 2.551.176.657,82 | 2.871.974.899,62 | |
| REA Retribuciones específicas | | | | | | | | | | | | | | |
| RFPU Retribuciones Fijas a Pago Único | | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 | 12.168.198,00 |
| DLA Importe de desviaciones de años anteriores. | | | | | | | | | | | | | | |
| RDL13/2014 Pago R.D.-Ley 13/2014 | | | | | | | | | | | | | | |
| CGOP Coste Liquidables de Gas de Operación Transportistas - CGOP | | | | | | | | | | | | | | |
| TIND Tasas e impuestos no deducibles | 64.853,11 | 132.788,70 | 201.379,64 | 275.634,33 | 313.860,70 | 348.282,66 | 365.723,44 | 383.627,83 | 418.378,82 | 449.294,11 | 484.255,09 | 528.418,47 | 528.418,47 | |
| AGOP Coste de Adquisición por Gas de Operación | 1.629.395,50 | 3.811.654,00 | 6.892.056,50 | 9.729.431,50 | 11.151.276,50 | 12.803.771,50 | 13.711.226,50 | 14.850.401,50 | 16.648.081,50 | 18.380.591,50 | 20.082.400,50 | 22.361.155,50 | 22.361.155,50 | |
| CLC Coste liquidables por condensados | | | | | | | | 57.798,25 | 57.798,25 | 57.798,25 | 57.798,25 | 57.798,25 | 57.798,25 | 57.798,25 |
| TCNMC Tasa de la CNMC | 84.820,87 | 498.160,01 | 996.619,08 | 1.453.303,97 | 1.807.653,34 | 2.057.095,13 | 2.297.787,67 | 2.505.414,14 | 2.657.869,16 | 2.968.743,44 | 3.290.314,41 | 3.595.652,83 | 4.044.917,01 | |
| CGTS Cuota del GTS | 483.267,87 | 2.916.351,12 | 5.753.531,70 | 8.352.867,92 | 10.370.217,60 | 11.852.828,39 | 13.223.069,44 | 14.493.399,25 | 15.795.113,63 | 17.132.762,09 | 18.963.248,57 | 20.868.008,24 | 23.425.606,17 | |
| CLGC Coste liquidable asociado a la inyección de gas colchón | | | | | | | | | | | | | | |
| CSV Coste por la capacidad sobrevendida en CI | | | | | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 | 8.818,46 |
| PSI Pagos Ley 18/2014 | 11.406.743,84 | 22.813.487,68 | 34.220.231,52 | 45.626.975,36 | 57.033.719,20 | 68.440.463,04 | 79.847.206,88 | 91.253.950,72 | 102.660.694,56 | 114.067.438,40 | 125.474.182,24 | 137.112.702,33 | 137.112.702,33 | |
| déficit 2014 | 6.623.156,99 | 13.246.313,98 | 19.869.470,97 | 26.492.627,96 | 33.115.784,95 | 39.738.941,94 | 46.362.098,93 | 52.985.255,92 | 59.608.412,91 | 66.231.569,90 | 72.854.726,89 | 78.822.531,24 | 78.822.531,24 | |
| déficit 2015 | 455.280,02 | 910.560,04 | 1.365.840,06 | 1.821.120,08 | 2.276.400,10 | 2.731.680,12 | 3.186.960,14 | 3.642.240,16 | 4.097.520,18 | 4.552.800,20 | 5.008.080,22 | 5.623.885,94 | 5.623.885,94 | |
| déficit 2016 | 1.537.325,23 | 3.074.650,46 | 4.611.975,69 | 6.149.300,92 | 7.686.626,15 | 9.223.951,38 | 10.761.276,61 | 12.298.601,84 | 13.835.927,07 | 15.373.252,30 | 16.910.577,53 | 18.652.661,44 | 18.652.661,44 | |
| Desvío contrato de Argelia (artículo 66.b) | 2.790.981,60 | 5.581.963,20 | 8.372.944,80 | 11.163.926,40 | 13.954.908,00 | 16.745.889,60 | 19.536.871,20 | 22.327.852,80 | 25.118.834,40 | 27.909.816,00 | 30.700.797,60 | 33.544.847,16 | 33.544.847,16 | |
| déficit 2017 | | | | | | | | | | | | 468.776,55 | 468.776,55 | |
| INLT Ingresos Netos Liquidables Totales | 46.918.124,46 | 312.047.338,50 | 650.199.072,25 | 959.171.640,46 | 1.196.893.725,36 | 1.353.322.249,95 | 1.511.674.610,52 | 1.644.302.878,21 | 1.784.777.520,37 | 1.944.088.866,61 | 2.158.496.128,91 | 2.354.475.905,74 | 2.672.267.285,43 | |

Acumulado del Sector

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|--|----------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------|
| RVr Retribucion variable acreditada por regasificacion | 2.361.838,18 | 4.355.821,28 | 6.280.717,51 | 8.025.032,60 | 9.862.714,98 | 11.045.618,57 | 12.899.244,89 | 15.601.965,98 | 17.295.728,09 | 19.544.442,99 | 20.394.759,48 | 24.902.882,81 | 24.902.882,81 | |
| kWhirt Kwh de regasificacion | 14.049.922.645 | 25.866.881.217 | 37.261.173.894 | 47.600.439.862 | 58.498.190.608 | 65.460.209.255 | 76.422.603.880 | 92.471.365.934 | 102.496.547.978 | 115.839.466.715 | 120.838.900.023 | 145.281.801.629 | 145.281.801.629 | |
| RVc Retribucion variable acreditada por carga en cisternas | 232.424,96 | 450.513,98 | 679.868,75 | 877.410,63 | 1.075.567,05 | 1.256.128,73 | 1.434.712,47 | 1.623.022,74 | 1.819.315,00 | 2.029.244,43 | 2.077.742,18 | 2.500.885,86 | 2.500.885,86 | |
| kWhic kWh cargados en cisternas de GNL | 1.107.582.386 | 2.146.330.481 | 3.238.117.271 | 4.174.650.749 | 5.108.537.348 | 5.957.617.380 | 6.796.892.855 | 7.687.650.726 | 8.612.879.646 | 9.596.775.640 | 9.846.764.118 | 11.728.609.573 | 11.728.609.573 | |
| RViPF Retribucion variable acreditada por puesta en frío de buques | | 35.000,00 | 70.000,00 | 105.000,00 | 140.000,00 | 140.000,00 | 140.000,00 | 140.000,00 | 140.000,00 | 140.000,00 | 140.000,00 | 175.000,00 | 175.000,00 | |
| kWhTPFit kWh de GNL trasvasados en puesta en frío de buques | | 21.421.237 | 22.425.486 | 36.942.906 | 64.692.563 | 64.692.563 | 64.692.563 | 64.692.563 | 64.692.563 | 64.692.563 | 64.692.563 | 82.737.938 | 82.737.938 | |
| RViPBY9 Retribucion variable acreditada por trasvase de planta a buque (Volumen > 9.000 m3) | | | 417.998,94 | 417.998,94 | 417.998,94 | 417.998,94 | 417.998,94 | 543.753,30 | 952.074,87 | 952.074,87 | 952.074,87 | 952.074,87 | 952.074,87 | |
| kWhTPBY9it kWh de GNL trasvasados de planta a buque (Volumen > 9.000 m3) | | | 2.154.633.694 | 2.154.633.694 | 2.154.633.694 | 2.154.633.694 | 2.154.633.694 | 2.802.852.044 | 4.907.602.442 | 4.907.602.442 | 4.907.602.442 | 4.907.602.442 | 4.907.602.442 | |
| RVTBBY908 (RVIT) Retribucion variable acreditada por trasvase de buque a buque (Volumen > 9.000 m3) | | | | | | | | 326.657,26 | 326.657,26 | | | | | |
| kWhTBBY9it kWh de GNL trasvasados de buque a buque (Volumen > 9.000 m3) | | | | | | | | 2.104.750.398 | 2.104.750.398 | | | | | |
| kWhaitSerrablo kWh inyectado en el almacenamiento subterráneo de Serrablo | | | 129.393.094,00 | 587.377.903,00 | 740.039.224,00 | 1.131.142.446,00 | 1.459.393.057,00 | 1.854.993.120,00 | 2.539.223.166,00 | 2.778.308.394,00 | 2.778.308.394,00 | 2.778.308.394,00 | 2.778.308.394,00 | |
| kWhaitSerrablo kWh inyectado en el almacenamiento subterráneo de Serrablo | | | 129.393.094 | 587.377.903 | 740.039.224 | 1.131.142.446 | 1.459.393.057 | 1.854.993.120 | 2.539.223.166 | 2.778.308.394 | 2.778.308.394 | 2.778.308.394 | 2.778.308.394 | |
| kWheitSerrablo kWh extraído en el almacenamiento subterráneo de Serrablo | 513.723.932,00 | 1.323.390.561,00 | 1.808.843.515,00 | 1.808.843.515,00 | 1.808.843.515,00 | 1.808.843.515,00 | 1.808.843.515,00 | 1.808.843.515,00 | 1.808.843.515,00 | 2.048.134.312,00 | 2.412.903.007,00 | 2.596.747.339,00 | 2.596.747.339,00 | |
| kWheitSerrablo kWh extraído en el almacenamiento subterráneo de Serrablo | 513.723.932 | 1.323.390.561 | 1.808.843.515 | 1.808.843.515 | 1.808.843.515 | 1.808.843.515 | 1.808.843.515 | 1.808.843.515 | 1.808.843.515 | 2.048.134.312 | 2.412.903.007 | 2.596.747.339 | 2.596.747.339 | |
| kWhaitGaviota kWh inyectado en el almacenamiento subterráneo de Gaviota | | | 155.427.465,00 | 589.936.299,00 | 589.019.051,00 | 875.877.367,00 | 874.943.122,00 | 874.083.448,00 | 1.592.739.876,00 | 2.249.439.859,00 | 2.249.439.859,00 | 2.249.439.859,00 | 2.249.439.859,00 | |
| kWhaitGaviota kWh inyectado en el almacenamiento subterráneo de Gaviota | | | 155.427.465 | 589.936.299 | 589.019.051 | 875.877.367 | 874.943.122 | 874.083.448 | 1.592.739.876 | 2.249.439.859 | 2.249.439.859 | 2.249.439.859 | 2.249.439.859 | |
| kWheitGaviota kWh extraído en el almacenamiento subterráneo de Gaviota | 251.687.648,00 | 1.453.044.313,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.827.056.827,00 | 1.829.008.096,00 | 1.981.315.207,00 | 1.981.315.207,00 | |
| kWheitGaviota kWh extraído en el almacenamiento subterráneo de Gaviota | 251.687.648 | 1.453.044.313 | 1.827.056.827 | 1.827.056.827 | 1.827.056.827 | 1.827.056.827 | 1.827.056.827 | 1.827.056.827 | 1.827.056.827 | 1.827.056.827 | 1.829.008.096 | 1.981.315.207 | 1.981.315.207 | |
| RVit Retribuciones Variables Acreditadas Total | 2.594.263,14 | 4.841.335,26 | 7.448.585,20 | 9.425.442,17 | 11.496.280,97 | 12.859.746,24 | 15.218.613,56 | 18.235.399,28 | 20.207.117,96 | 22.665.762,29 | 23.564.576,54 | 28.530.843,54 | 28.530.843,54 | |

Retribución variable acreditada (en Euros)

Liquidación 13

Año 2018

| Coeficientes | | |
|--------------|---|----------|
| CVc | Coste unitario de operación y mantenimiento variable acreditado de carga de cisternas | 0,000194 |
| CVr | Coste variable acreditado a la actividad de regasificación | 0,000162 |
| CVt | Coste unitario de operación y mantenimiento variable acreditado de carga de buques y puesta en frío | 0,000194 |
| CVt08 | Coste unitario de operación y mantenimiento variable acreditado de carga de cisternas | 0,000155 |

